

TABLE OF CONTENT

Chapter – 1	Introduction to integrated strategies for coal mine effluent treatment and biofuel production	1
	Abstract	2
1.1	Introduction	3
1.2	Conventional strategies for coal mine effluent treatment	5
1.3	Environmental impacts of conventional treatment	6
1.4	Renewable energy technologies integrated with coal mine effluent treatment	7
1.5	Approach	7
1.6	Objectives	10
1.7	Thesis outline	12
Chapter – 2	Review of literature on coal mine effluent treatment, resource utilization and fuel production using microalgae platform	14
	Abstract	15
2.1	Background	16
2.2	Methods to treat coal mine effluent	18
2.2.1	Biological methods to treat coal mine effluent	18
2.2.2	Microalgae mediated coal mine effluent treatment	20
2.2.2.1	Biodesalination process using microalgae platform	22
2.2.2.2	Role of microalgae in heavy metal removal	24
2.2.2.3	Mechanism of biodesalination and heavy metal removal	27
2.2.3	Biofuel production from harvested microalgae biomass	30
2.2.3.1	Transesterification for biodiesel production	31
2.2.3.2	Mechanical conversion for solid briquette production	36
2.2.3.3	Thermochemical conversion for bio-oil, bio-char and bio-gas production	40
2.4	Identified research gaps	45
Chapter – 3	Screening and selection of candidate microalgae based on coal mine effluent bioremediation and thermal properties assessment	47
	Abstract	48
3.1	Background	49
3.2	Materials and methods	51
3.2.1	Microalgae and culture condition	51
3.2.2	Coal mine water collection, characterization and microalgae habitation	51
3.2.3	Microalgae harvesting and pretreatment for thermal properties estimation	52
3.2.4	Screening of fresh and marine algal isolates based on cell growth and nutrient removal	53
3.2.4.1	Microalgae screening based on growth kinetics analysis	54
3.2.4.2	Microalgae screening based on salinity and chemical oxygen demand (COD) removal	55
3.2.4.3	Elemental and biochemical analysis of biomass	55
3.2.5	Microalgae screening based on thermal characteristic analysis	56
3.2.5.1	Fuel characteristic analysis of microalgae samples	56
3.2.5.2	Thermogravimetric and Fourier transform infrared analysis	57
3.2.5.3	Kinetic analysis of microalgae biomass pyrolysis	58
3.2.5.4	Thermodynamic properties estimation of different microalgae biomass	61
3.2.5.5	Deep neural network data processing and model designing	61
3.3	Results and discussion	63
3.3.1	Physical and chemical characterization of coal mine effluent	63
3.3.2	Growth and screening of potential microalgae in nutrient supplemented coal mine effluent	64
3.3.3	Fuel characteristic analysis of fresh and marine microalgal biomass	67
3.3.3.1	One-way ANOVA and Spearman’s rank correlation for fuel characteristic variables	70
3.3.4	Fourier transform infrared spectroscopy analysis	72

3.3.5	Thermal decomposition behavior of microalgae	73
3.3.5.1	Effect of heating rate upon microalgae thermal decomposition	74
3.3.6	Kinetic analysis of freshwater and marine microalgae species	77
3.3.6.1	Coats Redfern method	77
3.3.6.2	Distributed activation energy model approach	81
3.3.6.3	Thermodynamic properties analysis	85
3.3.7	Thermal behavior prediction by Deep neural network (DNN) simulation	87
3.3.7.1	Optimization of the Conv 1D-LSTM model	87
3.4	Conclusion	91
Chapter – 4	Coal mine effluent treatment by semi-continuous cultivation of candidate microalgae in reactor scale	92
	Abstract	93
4.1	Background	94
4.2	Materials and methods	95
4.2.1	Indoor batch and semi-continuous cultivation	95
4.2.2	Analytical methods	96
4.2.3	Lipid extraction and determination of fatty acid methyl esters composition	97
4.2.4	Statistical analysis	98
4.3	Results and discussions	98
4.3.1	Biomass and lipid productivities of <i>C. pyrenoidosa</i> sp. in semi-continuous cultivation	99
4.3.2	Nutrient removal performance at different hydraulic retention time in semi-continuous cultivation	102
4.3.3	Fatty acid methyl ester analysis of candidate <i>C. pyrenoidosa</i> sp. cultivated in NSCME	105
4.3.4	FTIR analysis of microalgal biomass, lipid extracted microalgal biomass and oil	107
4.3.5	Biodesalination and heavy metal remediation from NSCME using <i>C. pyrenoidosa</i> sp.	109
4.3.6	Large scale implementation strategy of developed water treatment process at coal mine site	111
4.4	Conclusion	114
Chapter – 5	Co-investigation of mechanical performance and thermal behavior of de-oiled microalgae blended coal composites	115
	Abstract	116
5.1	Background	117
5.2	Materials and methods	119
5.2.1	Sampling, processing and basic fuel characterization of raw sample	119
5.2.2	Microalgae-blended coal composite preparation and characterization	120
5.2.3	Mechanical, thermal and Fourier transform infrared analysis of composites	121
5.2.4	Statistical modeling and analysis	122
5.2.5	Uncertainty analysis	123
5.2.6	Artificial neural network simulation	123
5.3	Results and discussions	123
5.3.1	Impact of pelleting material on fuel characteristics of composites	123
5.3.2	Optimization of process variables to maximize the mechanical performance of microalgae blended coal pellets	125
5.3.3	Pelletizing process variables optimization to maximize the individual response	128
5.3.4	Multi-response optimization analysis	133
5.3.5	Model validation	135
5.3.6	Fourier transform infrared analysis	136
5.3.7	Thermogravimetric analysis	140
5.3.8	Artificial neural network simulation	145
5.4	Conclusion	148

Chapter – 6		150
	Abstract	151
6.1	Background	152
6.2	Materials and methods	154
6.2.1	Feedstock processing and characterization of blended materials	154
6.2.2	Thermogravimetric and kinetic analysis	155
6.2.3	TG-FTIR experiments	156
6.2.4	Statistical analysis of coal and de-oiled microalgae blends thermal characteristic variables	157
6.2.5	Response surface and statistical modeling	157
6.2.6	Artificial neural network aided multi-objective genetic algorithm model development	158
6.3	Results and discussion	161
6.3.1	Fuel analysis	161
6.3.2	Thermogravimetric analysis	162
6.3.3	Kinetic Analysis of coal and de-oiled microalgae blended material	164
6.3.4	Syngas emission analysis during co-pyrolysis of coal and de-oiled microalgae blended material	169
6.3.5	Statistical optimization of process variables to enhance hydrogen carrying ratio and analysis	171
6.3.6	Integrated ANN-MOGA model development for hydrogen enhancement	176
6.3.7	Model validation and comparative assessment of RSM and ANN-MOGA	178
6.4	Conclusion	182
Chapter – 7	Co-pyrolysis of low-rank coal and de-oiled microalgae biomass for bio-oil production using synthesized catalyst	184
	Abstract	185
7.1	Background	186
7.2	Materials and methods	188
7.2.1	Materials	188
7.2.2	Catalyst preparation and characterization	189
7.2.3	Noncatalytic and catalytic pyrolysis of coal and/or de-oiled microalgae	191
7.2.4	Pyrolysis end-products distribution and energy calculations	192
7.2.5	Characteristics of noncatalytic and catalytic pyrolysis bio-oil	193
7.3	Results and discussion	194
7.3.1	Characterization of synthesized Cu-Cr-ZSM-5 catalyst	194
7.3.1.1	X-ray diffraction	194
7.3.1.2	Microstructure characterization	195
7.3.1.3	Fourier Transform Infrared analysis	197
7.3.1.4	Brunauer-Emmett-Teller (BET) surface area analysis	199
7.3.2	Thermal characteristics of catalyst and pyrolysis feedstocks	200
7.3.3	Product yield distribution from non-catalytic and catalytic pyrolysis	201
7.3.4	Bio-oil characteristics from non-catalytic and catalytic pyrolysis	204
7.3.4.1	Fourier transform infrared spectroscopy of bio-oil	204
7.3.4.2	GS-MS of catalytic and non-catalytic pyrolysis bio-oil	206
7.3.4.3	Physicochemical characteristics of bio-oil from non-catalytic and catalytic pyrolysis	213
7.3.5	Proposed mechanism for catalytic upgradation of bio-oil applying synthesized Cu-Cr-ZSM-5 catalyst	215
7.4	Conclusion	219
Chapter – 8	Conclusion and future perspectives	220
References		225
Appendix		246