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List of Publications

Research Journal Paper:

1) Srivastava M, Sarkar J, Sarkar A, Maheshwari NK, Antony A. 4E analysis and optimization of novel ejector-enhanced organic Rankine cycles by introducing new economic models. Thermal Science and Engineering Progress 2023;41:101855. https://doi.org/10.1016/J.TSEP.2023.101855.

2) M. Srivastava, J. Sarkar, A. Sarkar, N.K. Maheshwari, A. Antony, Techno-economic and 4E comparisons of various thermodynamic power cycles for low-medium grade heat recovery, Process Safety and Environmental Protection. 178 (2023) 528–539. https://doi.org/10.1016/J.PSEP.2023.08.041.

3) Srivastava M, Sarkar J, Sarkar A, Maheshwari NK, Antony A. Thermo-economic feasibility study to utilize ORC technology for waste heat recovery from Indian nuclear power plants. Energy 2024:131338. https://doi.org/10.1016/J.ENERGY.2024.131338.

4) Fabrication and experimental investigation of a laboratory-scale organic Rankine cycle and data-driven optimization. (Accepted in "Energy")

5) Experimental data-based optimisation and prediction of ORC technology by RSM method. (under preparation)

Conference paper:

1) Comparative energy-exergy analysis of ejector integration in ORC by optimization method for ultra-low to medium temperature heat sources. https://doi.org/10.1615/IHMTC-2023.2010.

2) Optimization and energy-exergy comparison of conventional modifications in ORC (organic Rankine cycle) technology for electricity generation. (FMFP Library)

3) Distributed renewable power generation using thermodynamic cycles: options and challenges. (ASTFE Library)

Book Chapter:

1) Thermodynamic cycle-based distributed renewable power generation: options and challenges. (ISEES Book Chapter)
2) Enhanced Waste Heat Recovery Using Nanofluid. (Elsevier Book Chapter)