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2. Kushwaha, P. K., Maurya, S. P., Singh, N. P., & Rai, P. (2018). Use of Maximum Likelihood Sparse Spike Inversion for Reservoir Characterization- A Case Study from F-3 Block, Netherlands, *40th Annual Convention and Seminar*, Association of Exploration Geophysicists, Mumbai, India.

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